

Table 15. PAD District III—Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-June 2001
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	^E 589,793	—	1,055,476	35,329	-355,937	10,190	0	1,314,467	4	0	696,380
Natural Gas Liquids and LRGs	209,948	79,685	22,421	—	6,936	25,001	—	28,443	5,402	260,144	73,068
Pentanes Plus	31,743	—	8,560	—	114	2,707	—	8,101	0	29,609	6,230
Liquefied Petroleum Gases	178,205	79,685	13,861	—	6,822	22,294	—	20,342	5,402	230,535	66,838
Ethane/Ethylene	81,165	3,155	720	—	24,621	3,701	—	0	0	105,960	16,405
Propane/Propylene	59,376	59,030	3,383	—	-18,564	11,540	—	0	3,746	87,939	30,550
Normal Butane/Butylene	11,712	16,339	6,143	—	1,619	5,803	—	8,452	1,656	19,902	15,303
Isobutane/Isobutylene	25,952	1,161	3,615	—	-854	1,250	—	11,890	0	16,734	4,580
Other Liquids	18,818	—	36,811	—	-18,490	7,887	—	40,997	4,983	-16,728	70,455
Other Hydrocarbons/Oxygenates	24,416	—	147	—	0	34	—	20,844	3,685	0	5,420
Unfinished Oils	—	—	30,542	—	-472	3,725	—	43,072	0	-16,727	46,789
Motor Gasoline Blend. Comp.	-5,598	—	6,122	—	-18,018	4,123	—	-22,915	1,298	0	18,217
Aviation Gasoline Blend. Comp.	—	—	0	—	0	5	—	-4	0	-1	29
Finished Petroleum Products	6,320	1,392,251	68,786	—	-673,973	5,425	—	—	105,537	682,423	130,588
Finished Motor Gasoline	6,320	632,486	1,143	—	-375,399	5,193	—	—	18,222	241,135	47,593
Reformulated	—	119,357	240	—	-68,260	3,030	—	—	1	48,306	11,594
Oxygenated	7,227	579	0	—	-3,480	88	—	—	1	4,237	147
Other	-906	512,550	903	—	-303,659	2,075	—	—	18,221	188,592	35,852
Finished Aviation Gasoline	—	2,018	0	—	-722	186	—	—	0	1,110	491
Jet Fuel	—	145,130	211	—	-108,925	-1,199	—	—	2,006	35,609	13,337
Naphtha-Type	—	6	0	—	0	-70	—	—	1	75	1
Kerosene-Type	—	145,124	211	—	-108,925	-1,129	—	—	2,006	35,533	13,336
Kerosene	—	7,293	0	—	-315	122	—	—	272	6,584	768
Distillate Fuel Oil	—	297,176	5,517	—	-173,794	-1,840	—	—	10,810	119,929	29,445
0.05 percent sulfur and under	—	205,514	101	—	-115,959	-1,296	—	—	2,359	88,593	18,564
Greater than 0.05 percent sulfur ...	—	91,662	5,416	—	-57,835	-544	—	—	8,451	31,336	10,881
Residual Fuel Oil	—	71,531	14,951	—	-4,654	3,175	—	—	25,753	52,900	17,486
Petrochemical Feedstocks ^e	—	51,853	45,969	—	-286	587	—	—	0	96,949	3,945
Special Naphthas	—	6,343	534	—	-893	-74	—	—	724	5,334	1,475
Lubricants	—	21,561	33	—	-5,903	-606	—	—	3,026	13,271	6,138
Waxes	—	2,094	39	—	0	43	—	—	257	1,833	551
Petroleum Coke	—	71,605	0	—	0	120	—	—	44,202	27,283	4,448
Asphalt and Road Oil	—	20,733	296	—	-3,082	-404	—	—	258	18,093	4,377
Still Gas	—	55,879	0	—	0	0	—	—	0	55,879	0
Miscellaneous Products	—	6,549	93	—	0	122	—	—	5	6,515	534
Total	824,880	1,471,936	1,183,494	35,329	-1,041,464	48,503	0	1,383,907	115,926	925,839	970,491

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."